Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2020 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	28,903			11,170	-20,066	-579	2,351	17,077	-	0	23,314
Hydrocarbon Gas Liquids	14,308	-10	277	419	-9,110		-42	468	264	5,194	3,283
Natural Gas Liquids		-10	221	419	-9,110		30	468	264	5,066	3,179
Ethane	3,041		_	_			-81		_	825	428
Propane			183	342	-3,278		-13		0	2,983	1,297
Normal Butane	, -		67	58	-1,441		110	178	173	387	730
Isobutane Natural Gasoline		 -10	-29 	19	-758 -1,336		-2 16	98 192	91	280 591	308 416
Refinery Olefins		-10	56	_	-1,330		-72	192		128	104
Ethylene			_	_	_		-12			120	-
Propylene			6	_	_		-1			7	0
Normal Butylene			50	-	-		-71			121	104
Isobutylene			_	-	-		0			0	0
Other Liquids		358		104	124	61	377	59	4	207	10,879
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		358		38	233	447	49	1,024	3	0	514
Hydrogen					233	207		207	J –	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		358		38	233	240	49	817	3	0	514
Fuel Ethanol		358		_	215	255	58	770	_	0	453
Renewable Fuels Except Fuel Ethanol		0		38	18	-15	-9	47	3	0	61
Other Hydrocarbons				_	_	-	_	-	-	-	-
Unfinished Oils				_	_		85	-293	1	207	3,418
Motor Gasoline Blend.Comp. (MGBC)		_		66	-109	-386	243	-672	_	0	6,947
Reformulated		_		_	-109	-386	243	-672	-	0	6 047
Conventional				_	-109	-300	243	-072	_	-	6,947 –
Finished Petroleum Products		_	18,027	298	-1,488	140	-224		21	17,180	10,144
Finished Motor Gasoline		_	8,442		-595	131	14		1	7,963	2,273
Reformulated		_	- 0,112	_	-	-	-		_	- ,000	
Conventional		_	8,442	_	-595	131	14		1	7,963	2,273
Finished Aviation Gasoline			7	-	_		1		-	6	6
Kerosene-Type Jet Fuel			647	32	481		-146		-	1,306	795
Kerosene				_	_		0		-	0	2
Distillate Fuel Oil			5,926	216	-352	9	-297		0	6,096	4,191
15 ppm sulfur and under			5,848 107	216	-352	9	-301 33		0	6,022	3,958
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			-29	_	_		-29		_	74 0	183 50
Residual Fuel Oil			298	_	_		-23		3	317	227
Less than 0.31 percent sulfur			142	_	_		-18		NA	NA	12
0.31 to 1.00 percent sulfur			37	_	-		3		NA	NA	21
Greater than 1.00 percent sulfur			119	-	-		-7		NA	NA	194
Petrochemical Feedstocks			_	-	-		_			-	-
Naphtha for Petro. Feed. Use			_	_	_		_			-	_
Other Oils for Petro. Feed. Use			_	-	-		_			-	-
Special Naphthas Lubricants			_	_	_		_		17	- -17	
Waxes			_	_	_		_		0	-17	_
Petroleum Coke			736	_	-154		-30		_	612	194
Marketable			549	_	-154		-30		_	425	194
Catalyst			187							187	
Asphalt and Road Oil			1,225	49	-868		260		0	145	2,439
Still Gas			635							635	
Miscellaneous Products			111	1	_		-4		_	116	17
Total	43,211	348	18,304	11,991	-30,541	-378	2,462	17,604	289	22,580	47,620

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

Nec receipts equal gross receipts minus gross snipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stroke and a partition of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.